# Pick-Sloan Missouri Basin Program--Eastern Division Western Area Power Administration Upper Great Plains Region

### **Power Supply Report:**

#### Month of October 2010 Energy in Kilowatt-hours

Source:				Disposition:			
Net Generation	Interchange	Purchases	Total	Interchange	Firm	NonFirm	Balance 1/
1,132,955,639	15,096	147,386,075	1,280,356,810	207,173	676,222,936	547,748,161	56,178,540

#### FY To Date Energy in Kilowatt-hours

Source:				Disposition:				
Net Generation	Interchange	Purchases	Total	Interchange	Firm	NonFirm	Balance 1/	
1,132,955,639	15,096	147,386,075	1,280,356,810	207,173	676,222,936	547,748,161	56,178,540	

<sup>1/</sup> Balance includes system losses, regulation energy differences for the month, scheduled adjustments to regulation accounts for the previous month and differences due to staggered billing periods.

## **Power Supply Expenses:**

	Month of Octo	ber 2010		FY To Date	
	kWh	\$		kWh	\$
*Purchased Power	147,386,075	\$5,558,645	*Purchased Power	147,386,075	\$5,558,645
Wheeling		\$262,394	Wheeling		\$262,394
	<u> </u>	\$5,821,039	-	<u> </u>	\$5,821,039
*JMP Amount included in Purchased Power	38,167,556	\$574,437		38,167,556	\$574,437